



**Gel Technologies Corporation**  
 Polymer Products & Services  
 P.O. Box 51438, Midland, Texas 79710

**DATA PACKAGE – PRODUCTION WELLS**

OPERATOR: \_\_\_\_\_ DATE: \_\_\_\_\_

LOCATION: \_\_\_\_\_

**COMPANY CONTACTS:**

Name: \_\_\_\_\_ Title: \_\_\_\_\_ Telephone: \_\_\_\_\_

Name: \_\_\_\_\_ Title: \_\_\_\_\_ Telephone: \_\_\_\_\_

**FIELD NAME:** \_\_\_\_\_

**FIELD LOCATION:**(County, State, Etc.) \_\_\_\_\_

**FORMATION CHARACTERISTICS:**

Name: \_\_\_\_\_ Lithology: \_\_\_\_\_

Reservoir Temperature: \_\_\_\_\_ Drive Mechanisms: \_\_\_\_\_

Reservoir Pressure: \_\_\_\_\_ Water/Oil or Gas/Oil Contact Depth: \_\_\_\_\_

Average Permeability: \_\_\_\_\_ Average Porosity: \_\_\_\_\_

Connate Water Saturation Percentage: \_\_\_\_\_ Residual Oil Saturation: \_\_\_\_\_

Clay types: \_\_\_\_\_

Is the zone of interest described as:

Fractured:            Vugular:            Homogeneous:            Induced Fractures:

**IMPORTANT - PLEASE INCLUDE THE FOLLOWING:**

- A. Profile\Production log of the interval;
- B. Wellbore schematic

Additional Comments:

### PRODUCTION WELL PROJECTS ONLY

#### Project Area Data:

Pattern Type: \_\_\_\_\_ Spacing: \_\_\_\_\_

Source of Water Breakthrough:      Bottom Water Drive      Edge Water Drive      Injected

Number of Production wells in project area: \_\_\_\_\_

Well Data: (Please copy and fill out a separate sheet for each well submitted)

Include a copy of logs through this completion interval and a completion schematic.

Well Name: \_\_\_\_\_

Completion Date: \_\_\_\_\_

Completion Type: \_\_\_\_\_

Perforated Intervals: \_\_\_\_\_

Initial Oil/Water Production Rate: \_\_\_\_\_

Current Oil/Water Production Rate: \_\_\_\_\_

Cumulative Oil Production: \_\_\_\_\_

Type of Pumping System: \_\_\_\_\_

Fluid Level in Wellbore: \_\_\_\_\_

Production Zone Thickness: \_\_\_\_\_

Latest Acid Treatment: \_\_\_\_\_

Treatment Objectives: \_\_\_\_\_

Post Treatment Oil Rate: \_\_\_\_\_

Post Treatment Water Rate: \_\_\_\_\_